

211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19471 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-402-000]

**Southern Natural Gas Company;
Notice of GSR Revised Tariff Sheets**

August 2, 1995.

Take notice that on July 31, 1995, Southern Natural Gas Company (Southern) submitted the following tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a decrease in its FT/FT-NN GSR Surcharge effective August 1, 1995 due to a revision in the contract level for Mississippi Valley Gas Company:

Twentieth Revised Sheet No. 15
Twentieth Revised Sheet No. 17
Fourteenth Revised Sheet No. 29
Fourteenth Revised Sheet No. 30
Fourteenth Revised Sheet No. 31

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19472 Filed 8-7-95; 8:45 am]

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[Docket No. RP95-403-000]

**Southern Natural Gas Company;
Notice of Revised Tariff Sheets for
Transition Cost Recovery**

August 2, 1995.

Take notice that on July 31, 1995, Southern Natural Gas Company (Southern) submitted the following tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a decrease in its T & C Surcharge effective August 1, 1995, due to a revision in the contract level for Mississippi Valley Gas Company:

Twenty-first Revised Sheet No. 15
Twenty-first Revised Sheet No. 17

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19473 Filed 8-7-95; 8:45 am]

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[Docket No. RP95-404-000]

**Southern Natural Gas Company;
Notice of Filing**

August 2, 1995.

Take notice that on July 31, 1995, Southern Natural Gas Company (Southern) submitted a filing pursuant to Section 31.4 of the General Terms and Conditions of its FERC Gas Tariff, Seventh Revised Volume No. 1. Section 31.4 of the Tariff provides that Southern shall file not later than three months prior to the second anniversary of the effective date of its Order No. 636 restructuring to support continuation of its pricing differential mechanism (PDM) for recovery of gas supply realignment costs. The second anniversary of Southern's Order No. 636 restructuring will be November 1, 1995,

and Southern anticipates that it will be unable to obtain reformation of all of its gas supply contracts prior to that date. Accordingly, Southern made this filing in support of a two-year continuation of its PDM.

Southern states that copies of the filing were served upon Southern's shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19474 Filed 8-7-95; 8:45 am]

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[Docket No. RP95-405-000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

August 2, 1995.

Take notice that on July 31, 1995, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets:

Tenth Revised Sheet No. 10
Seventh Revised Sheet No. 11
Second Revised Sheet No. 11A
Twelfth Revised Sheet No. 12

Texas Gas states that the revised tariff sheets are being filed pursuant to Section 33.3 of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1, to recover ninety percent (90%) of its Gas Supply Realignment costs incurred March-May 1995 from its firm transportation customers and ten percent (10%) of its Gas Supply Realignment Costs from its IT customers. The GSR costs, including applicable interest, proposed to be recovered by Texas Gas's seventh GSR recovery filing total \$1,994,681.

Texas Gas requests an effective date of September 1, 1995, for the proposed tariff sheets.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's affected jurisdictional customers, those appearing on the applicable service lists, and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19475 Filed 8-7-95; 8:45 am]

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[Docket No. GT95-11-001]

Williams Natural Gas Company; Notice of Refund Report

August 2, 1995.

Take notice that on July 28, 1995, Williams Natural Gas Company (WNG) tendered for filing a report of additional refunds of Kansas ad valorem taxes made to customers, pursuant to Commission Order on Court Remand in Docket Nos. GP83-11-002 and RI83-9-003. Colorado Interstate Gas Company, 65 FERC ¶ 61,292 (1993).

WNG states that a copy of its filing was served on all customers receiving a refund, all participants listed on the service lists maintained by the Commission in the docket referenced above, and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before August 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19476 Filed 8-7-95; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5274-7]

Disclosure of Confidential Business Information Obtained Under the Comprehensive Environmental Response, Compensation and Liability Act to EPA Contractor Black and Veatch Waste Science (BVWS)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice request for comments.

SUMMARY: EPA hereby complies with the requirements of 40 CFR 2.301(h) and 40 CFR 2.310(h) for authorization to disclose to its contractor, BVWS, Kansas City, Missouri, cost recovery support documentation for the Des Moines TCE Superfund Site. This disclosure includes Confidential Business Information (CBI) which has been submitted to EPA Region VII, Superfund Division. BVWS's principal office is at 6601 College Blvd., Overland Park, Kansas 66211.

FOR FURTHER INFORMATION CONTACT: Glenn Curtis, Superfund Division, U.S. Environmental Protection Agency, 726 Minnesota Avenue, Kansas City, Kansas 66101, (913) 551-7726.

Notice of Required Determinations, Contract Provisions and Opportunity to Comment: The Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA), as amended (commonly known as "Superfund"), requires the establishment of an administrative record upon which the President shall base the selection of a response action. CERCLA also requires the maintenance of many other records. EPA has entered into ARCS Contract No. 68-W8-0064 for management of those records. EPA Region VII has determined that disclosure of CBI to BVWS is necessary in order that the contractor may carry out the work requested under the above contract with EPA. The contract complies with all requirements of 40 CFR 2.301(h)(2)(ii) and 40 CFR 2.310(h). EPA Region VII will require that each BVWS employee working on cost

recovery work sign a written agreement that he or she:

(1) Shall use the information only for the purpose of carrying out the work required by the contract;

(2) Shall refrain from disclosing the information to anyone other than EPA without the prior written approval of each affected business or of an EPA regional office; and

(3) Shall return to EPA all copies of the information and any contracts or extracts therefrom (a) upon completion of the contract, (b) upon request of the EPA, or (c) whenever the information is no longer required by BVWS for performance of work requested under the contract. These non-disclosure statements shall be maintained on file with the EPA Region VII Project Officer for BVWS. BVWS employees will be provided technical direction from their respective EPA contract management staff.

EPA hereby advises affected parties that they have ten (10) working days to comment pursuant to 40 CFR 2.301(h)(2)(ii) and 40 CFR 2.310(h). Comments should be sent to: Glenn Curtis, U.S. Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, Kansas 66101.

Dated: July 26, 1995.

William Rice,

Acting Regional Administrator.

[FR Doc. 95-19489 Filed 8-7-95; 8:45 am]

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[FRL-5274-8]

Availability of Draft Department of Energy Petition to Grant the Waste Isolation Pilot Plant (WIPP) a Variance From the Land Disposal Restrictions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: The Environmental Protection Agency announces the availability for public comment of a draft no-migration variance petition submitted to the Agency by the Department of Energy (DOE) for its Waste Isolation Pilot Plant (WIPP) on May 31, 1995. The WIPP is a geological repository intended for the disposal of transuranic mixed hazardous and radioactive wastes generated by DOE in the production and decommissioning of nuclear weapons. The hazardous portion of the waste is subject to the land disposal restrictions of the Resource Conservation and Recovery Act (RCRA), as codified at 40 CFR Part 268. DOE's no-migration petition is intended to show that the WIPP will comply with the land